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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-23-01
OF AVISTA CORPORATION FOR THE)	CASE NO. AVU-G-23-01
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	EXHIBIT NO. 18
NATURAL GAS SERVICE TO ELECTRIC)	OF
AND NATURAL GAS CUSTOMERS IN THE)	JOSEPH D. MILLER
STATE OF IDAHO)	
)	

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

2023

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$7.00 Basic Charge, plus		
First	600 kWh	9.234¢ per kWh
All over	600 kWh	10.378¢ per kWh

Monthly Minimum Charge: ~~\$7.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$7.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$7.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued July 15, 2022

Effective September 1, 2022

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



SCHEDULE 1
RESIDENTIAL SERVICE - IDAHO
(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$15.00</u> Basic Charge, plus		
First	600 kWh	<u>9.770¢</u> per kWh
All over	600 kWh	<u>10.979¢</u> per kWh

Monthly Minimum Charge: \$15.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$15.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$15.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$15.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh 9.293¢ per kWh

All Over 3650 kWh 6.513¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$6.00~~ per kW for each additional kW of demand.

Minimum:

~~\$15.00~~ for single phase service and ~~\$22.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.519¢ per kWh

All Over 3650 kWh 7.371¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$18.00 for single phase service and \$25.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.583 ¢ per kWh
All Over	250,000 kWh	5.548 ¢ per kWh

Demand Charge:

\$~~425.00~~ for the first 50 kW of demand or less.
\$~~5.50~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$~~425.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>7.398¢</u> per kWh
All Over	250,000 kWh	<u>6.235¢</u> per kWh

Demand Charge:

\$500.00 for the first 50 kW of demand or less.

\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$500.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.693¢ per kWh
All Over	500,000 kWh	4.769¢ per kWh

Demand Charge:

\$14,000.00 for the first 3,000 kVA of demand or less.
\$5.00 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$748,030

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO (Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>6.447¢</u> per kWh
All Over	500,000 kWh	<u>5.401¢</u> per kWh

Demand Charge:

\$16,000.00 for the first 3,000 kVA of demand or less.

\$5.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$848,870

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.273¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

~~\$14,000.00~~ for the first 3,000 kVA of demand or less.

1st Demand Block: ~~\$5.00~~ per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: ~~\$2.50~~ per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$638,030~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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Director of Regulatory Affairs



SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.830¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$723,300

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$13.00 Basic Charge, plus

Energy Charge:

~~10.392¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~8.776¢~~ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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By

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Director of Regulatory Affairs



SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$16.00 Basic Charge, plus

Energy Charge:

11.766¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.936¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate		
<u>Single Mercury Vapor</u>										
7000			411	\$ 16.63					416	\$ 16.63

*Not available to new customers accounts, or locations.
#Decorative Curb.

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By

Patrick Ehrbar, Director of Regulatory Affairs



SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 18.89					416	\$ 18.89

*Not available to new customers accounts, or locations.
#Decorative Curb.

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$11.72			234#	\$14.63		
100W					434#	\$15.37		
100W	431/435	\$14.26	432	\$26.93	433	\$26.93	436	\$14.93
200W	531/535	\$23.63	532	\$36.26	533	\$36.26	536	\$24.34
250W	631/635	\$27.74	632	\$40.38	633	\$40.38	636	\$28.45
400W	831/835	\$41.63	832	\$54.29				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$29.98
200W	545	\$47.26	542	\$61.42			546	\$47.96
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$27.81		
100W Post Top					484*	\$26.69		
100W Kim Light					438**	\$15.38		
*16' fiberglass pole								
**25' fiberglass pole								

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Patrick Ehrbar,

Director of Regulatory Affairs



SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	<u>\$13.31</u>			234#	<u>\$16.62</u>		
100W					434#	<u>\$17.46</u>		
100W	431/435	<u>\$16.20</u>	432	<u>\$30.59</u>	433	<u>\$30.59</u>	436	<u>\$16.96</u>
200W	531/535	<u>\$26.84</u>	532	<u>\$41.19</u>	533	<u>\$41.19</u>	536	<u>\$27.65</u>
250W	631/635	<u>\$31.51</u>	632	<u>\$45.87</u>	633	<u>\$45.87</u>	636	<u>\$32.32</u>
400W	831/835	<u>\$47.29</u>	832	<u>\$61.67</u>				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	<u>\$34.06</u>
200W	545	<u>\$53.69</u>	542	<u>\$69.77</u>			546	<u>\$54.48</u>
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	<u>\$31.59</u>		
100W Post Top					484*	<u>\$30.32</u>		
100W Kim Light					438**	<u>\$17.47</u>		

*16' fiberglass pole

**25' fiberglass pole

AVISTA CORPORATION
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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Metal Standard Pole Facility					
	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed	
			Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$12.26			434L#	\$15.37		
70W	431/435L	\$14.26	432L	\$26.93	433L	\$26.93	436L	\$14.93
107W	531/535L	\$23.63	532L	\$36.26	533L	\$36.26	536L	\$24.34
248W	831/835L	\$41.63	832L	\$54.29	833L	\$54.29	836L	\$42.32
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$29.98	442L	\$42.73			446L	\$29.98
107W	545L	\$47.26	542L	\$61.42			546L	\$47.96
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$21.39			474L*	\$27.81		
70W Post Top					484L*	\$26.69		
70W (30ft Fiberglass Pole)			494L	\$26.04				
70W (35' Fiberglass Pole)			594L	\$28.70				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.592%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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Director of Regulatory Affairs



SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	<u>\$13.93</u>			434L#	<u>\$17.46</u>		
70W	431/435L	<u>\$16.20</u>	432L	<u>\$30.59</u>	433L	<u>\$30.59</u>	436L	<u>\$16.96</u>
107W	531/535L	<u>\$26.84</u>	532L	<u>\$41.19</u>	533L	<u>\$41.19</u>	536L	<u>\$27.65</u>
248W	831/835L	<u>\$47.29</u>	832L	<u>\$61.67</u>	833L	<u>\$61.67</u>	836L	<u>\$48.08</u>
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	<u>\$34.06</u>	442L	<u>\$48.54</u>			446L	<u>\$34.06</u>
107W	545L	<u>\$53.69</u>	542L	<u>\$69.77</u>			546L	<u>\$54.48</u>
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	<u>\$24.30</u>			474L *	<u>\$31.59</u>		
70W Post Top					484L *	<u>\$30.32</u>		
70W (30ft Fiberglass Pole)			494L	<u>\$29.58</u>				
70W (35' Fiberglass Pole)			594L	<u>\$32.60</u>				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure Sodium Vapor								
100W	435	\$10.88	432	\$10.88				
200W	535	\$16.41	532	\$16.41				
250W	635	\$18.44	632	\$18.44	633	\$18.44		
400W	835	\$29.39	832	\$29.40				
150W							936	\$14.28

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	<u>\$12.36</u>	432	<u>\$12.36</u>				
200W	535	<u>\$18.64</u>	532	<u>\$18.64</u>				
250W	635	<u>\$20.95</u>	632	<u>\$20.95</u>	633	<u>\$20.95</u>		
400W	835	<u>\$33.39</u>	832	<u>\$33.40</u>				
150W							936	<u>\$16.22</u>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 8.00
20000#	615	14.52

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 9.09
20000#	615	<u>16.50</u>

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

AVISTA CORPORATION
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**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)		
100W	435	\$ 4.96
200W	535	9.26
250W	635	11.39
310W	735	13.54
400W	835	17.28
150W	935	7.15
 LED		
01 – 10W	005L	\$ 0.22
11 – 20W	015L	0.55
21 – 30W	025L	0.98
31 – 40W	035L	1.42
41 – 50W	045L	1.75
51 – 60W	055L	2.18
61 – 70W	065L	2.51
71 – 80W	075L	2.94
81 – 90W	085L	3.38
91 – 100W	095L	3.71
101 – 110W	105L	4.15

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SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>5.63</u>
200W	535	<u>10.52</u>
250W	635	<u>12.94</u>
310W	735	<u>15.38</u>
400W	835	<u>19.63</u>
150W	935	<u>8.12</u>
LED		
01 – 10W	005L	\$ <u>0.25</u>
11 – 20W	015L	<u>0.62</u>
21 – 30W	025L	<u>1.11</u>
31 – 40W	035L	<u>1.61</u>
41 – 50W	045L	<u>1.99</u>
51 – 60W	055L	<u>2.48</u>
61 – 70W	065L	<u>2.85</u>
71 – 80W	075L	<u>3.34</u>
81 – 90W	085L	<u>3.84</u>
91 – 100W	095L	<u>4.21</u>
101 – 110W	105L	<u>4.71</u>



AVISTA CORPORATION
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SCHEDULE 46A - Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ 4.47
121 - 130W	125L	4.91
131 - 140W	135L	5.34
141 - 150W	145L	5.67
151 - 160W	155L	6.10
161 - 170W	165L	6.43
171 - 180W	175L	6.87
181 - 190W	185L	7.31
191 - 200W	195L	7.64
201 - 225W	212L	8.40
226 - 250W	237L	9.38

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ <u>5.08</u>
121 - 130W	125L	<u>5.58</u>
131 - 140W	135L	<u>6.07</u>
141 - 150W	145L	<u>6.44</u>
151 - 160W	155L	<u>6.93</u>
161 - 170W	165L	<u>7.30</u>
171 - 180W	175L	<u>7.80</u>
181 - 190W	185L	<u>8.30</u>
191 - 200W	195L	<u>8.68</u>
201 - 225W	212L	<u>9.54</u>
226 - 250W	237L	<u>10.66</u>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.



AVISTA CORPORATION
 d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
 (Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 16.63	\$ 20.14	\$ 28.60
Luminaire and Standard:			
30-foot wood pole	20.81	24.34	32.80
Galvanized steel standards:			
25 foot			39.35

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 6.85
55-foot wood pole	13.27
20-foot fiberglass-direct burial	6.85

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	7,000	10,000	20,000
Luminaire (on existing standard)	\$ <u>18.89</u>	\$ <u>22.88</u>	\$ <u>32.49</u>
Luminaire and Standard:			
30-foot wood pole	<u>23.64</u>	<u>27.65</u>	<u>37.26</u>
Galvanized steel standards:			
25 foot			<u>44.70</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	<u>\$ 7.78</u>
55-foot wood pole	<u>15.07</u>
20-foot fiberglass-direct burial	<u>7.78</u>

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

		Charge per Unit			
		(Nominal Rating in Watts)			
<u>Luminaire</u>	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>	
Cobrahead	\$13.27	\$17.55	\$20.28	\$26.03	
Decorative Curb	\$13.27				
100W Post Top w/16-foot decorative pole	\$32.02				
100W Kim Light w/25-foot fiberglass pole	\$20.12				
400W Flood (No pole)				\$31.80	

LIGHT EMITTING DIODE (LED)

		Charge per Unit			
		(Nominal Rating in Watts)			
<u>Luminaire</u>	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>	
Cobrahead	\$13.27	\$17.55		\$26.03	
Decorative Curb	\$13.27				
70W Granville w/16-foot decorative pole	\$35.26				
70W Post Top w/16-foot decorative pole	\$32.02				
70W 30ft fiberglass direct buried	\$26.04				
107W 35ft fiberglass direct buried		\$30.28			
125W Flood (No Pole)			\$16.15		
125W Flood (40ft Pole)			\$27.41		
248W Flood (No Pole)				\$31.80	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$6.85
40-foot wood pole	\$11.25
55-foot wood pole	\$13.23
20-foot fiberglass	\$6.85
25-foot galvanized steel standard	\$10.69
30-foot galvanized steel standard*	\$11.82
25-foot galvanized aluminum standard*	\$13.05
30-foot fiberglass-pedestal base	\$32.70
30-foot steel-pedestal base	\$30.18
35 foot steel direct buried	\$30.18

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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	<u>\$15.07</u>	<u>\$19.94</u>	<u>\$23.04</u>	<u>\$29.57</u>
Decorative Curb	<u>\$15.07</u>			
100W Post Top w/16-foot decorative pole	<u>\$36.38</u>			
100W Kim Light w/25-foot fiberglass pole	<u>\$22.86</u>			
400W Flood (No pole)				<u>\$36.13</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead	<u>\$15.07</u>	<u>\$19.94</u>		<u>\$29.57</u>
Decorative Curb	<u>\$15.07</u>			
70W Granville w/16-foot decorative pole	<u>\$40.06</u>			
70W Post Top w/16-foot decorative pole	<u>\$36.38</u>			
70W 30ft fiberglass direct buried	<u>\$29.58</u>			
107W 35ft fiberglass direct buried		<u>\$34.40</u>		
125W Flood (No Pole)			<u>\$18.35</u>	
125W Flood (40ft Pole)			<u>\$31.14</u>	
248W Flood (No Pole)				<u>\$36.13</u>

Pole Facility

	<u>Monthly Rate per Pole</u>
30-foot wood pole	<u>\$7.78</u>
40-foot wood pole	<u>\$12.78</u>
55-foot wood pole	<u>\$15.03</u>
20-foot fiberglass	<u>\$7.78</u>
25-foot galvanized steel standard	<u>\$12.14</u>
30-foot galvanized steel standard*	<u>\$13.43</u>
25-foot galvanized aluminum standard*	<u>\$14.83</u>
30-foot fiberglass-pedestal base	<u>\$37.15</u>
30-foot steel-pedestal base	<u>\$34.29</u>
35 foot steel direct buried	<u>\$34.29</u>

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of ~~11.592~~%.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

2024

Tariffs

SCHEDULE 1
RESIDENTIAL SERVICE - IDAHO
(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$15.00 Basic Charge, plus		
First	600 kWh	9.770¢ per kWh
All over	600 kWh	10.979¢ per kWh

Monthly Minimum Charge: ~~\$15.00~~

OPTIONAL SEASONAL MONTHLY CHARGE:

A ~~\$15.00~~ monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of ~~\$15.00~~ shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 1
RESIDENTIAL SERVICE - IDAHO
(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

<u>\$20.00</u>	Basic Charge, plus	
First	600 kWh	<u>9.734¢</u> per kWh
All over	600 kWh	<u>10.939¢</u> per kWh

Monthly Minimum Charge: \$20.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$20.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$20.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

~~\$18.00~~ Basic Charge, plus

Energy Charge:

First 3650 kWh ~~10.519¢~~ per kWh

All Over 3650 kWh ~~7.371¢~~ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

~~\$6.50~~ per kW for each additional kW of demand.

Minimum:

~~\$18.00~~ for single phase service and ~~\$25.10~~ for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.853¢ per kWh

All Over 3650 kWh 7.604¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.00 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.398¢ per kWh
All Over	250,000 kWh	6.235¢ per kWh

Demand Charge:

~~\$500.00~~ for the first 50 kW of demand or less.

~~\$6.50~~ per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

~~\$500.00~~, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>7.657¢</u> per kWh
All Over	250,000 kWh	<u>6.455¢</u> per kWh

Demand Charge:

\$525.00 for the first 50 kW of demand or less.
\$7.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$525.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.447¢ per kWh
All Over	500,000 kWh	5.404¢ per kWh

Demand Charge:

~~\$16,000.00~~ for the first 3,000 kVA of demand or less.
~~\$5.75~~ per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$848,870~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>6.671¢</u> per kWh
All Over	500,000 kWh	<u>5.588¢</u> per kWh

Demand Charge:

\$17,000.00 for the first 3,000 kVA of demand or less.
\$6.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$883,660

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.830¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

~~\$16,000.00~~ for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$723,300~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.



SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.992¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$17,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$6.25 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$753,120

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.



SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

~~\$16.00~~ Basic Charge, plus

Energy Charge:

~~11.766¢~~ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

~~9.936¢~~ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

12.218¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

10.318¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 18.89					416	\$ 18.89

*Not available to new customers accounts, or locations.
#Decorative Curb.

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Metal Standard							
			Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 19.68					416	\$ 19.68

*Not available to new customers accounts, or locations.
#Decorative Curb.

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$13.31			234#	\$16.62		
100W					434#	\$17.46		
100W	431/435	\$16.20	432	\$30.59	433	\$30.59	436	\$16.96
200W	531/535	\$26.84	532	\$41.19	533	\$41.19	536	\$27.65
250W	631/635	\$31.51	632	\$45.87	633	\$45.87	636	\$32.32
400W	831/835	\$47.29	832	\$61.67				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$34.06
200W	545	\$53.69	542	\$69.77			546	\$54.48
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$31.59		
100W Post Top					484*	\$30.32		
100W Kim Light					438**	\$17.47		

*16' fiberglass pole

**25' fiberglass pole

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	<u>\$13.87</u>			234#	<u>\$17.32</u>		
100W					434#	<u>\$18.19</u>		
100W	431/435	<u>\$16.88</u>	432	<u>\$31.87</u>	433	<u>\$31.87</u>	436	<u>\$17.67</u>
200W	531/535	<u>\$27.96</u>	532	<u>\$42.91</u>	533	<u>\$42.91</u>	536	<u>\$28.81</u>
250W	631/635	<u>\$32.83</u>	632	<u>\$47.79</u>	633	<u>\$47.79</u>	636	<u>\$33.67</u>
400W	831/835	<u>\$49.27</u>	832	<u>\$64.25</u>				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	<u>\$35.49</u>
200W	545	<u>\$55.94</u>	542	<u>\$72.69</u>			546	<u>\$56.76</u>
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	<u>\$32.91</u>		
100W Post Top					484*	<u>\$31.59</u>		
100W Kim Light					438**	<u>\$18.20</u>		
*16' fiberglass pole								
**25' fiberglass pole								

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	\$13.93			434L#	\$17.46		
70W	431/435L	\$16.20	432L	\$30.59	433L	\$30.59	436L	\$16.96
107W	531/535L	\$26.84	532L	\$41.19	533L	\$41.19	536L	\$27.65
248W	831/835L	\$47.29	832L	\$61.67	833L	\$61.67	836L	\$48.08
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	\$34.06	442L	\$48.54			446L	\$34.06
107W	545L	\$53.69	542L	\$69.77			546L	\$54.48
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$24.30			474L *	\$31.59		
70W Post Top					484L *	\$30.32		
70W (30ft Fiberglass Pole)			494L	\$29.58				
70W (35' Fiberglass Pole)			594L	\$32.60				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	935L	\$ <u>14.51</u>			434L#	\$ <u>18.19</u>		
70W	431/435L	\$ <u>16.88</u>	432L	\$ <u>31.87</u>	433L	\$ <u>31.87</u>	436L	\$ <u>17.67</u>
107W	531/535L	\$ <u>27.96</u>	532L	\$ <u>42.91</u>	533L	\$ <u>42.91</u>	536L	\$ <u>28.81</u>
248W	831/835L	\$ <u>49.27</u>	832L	\$ <u>64.25</u>	833L	\$ <u>64.25</u>	836L	\$ <u>50.09</u>
<u>Double Light Emitting Diode (LED)</u>								
(Nominal Rating in Watts)								
70W	441L	\$ <u>35.49</u>	442L	\$ <u>50.57</u>			446L	\$ <u>35.49</u>
107W	545L	\$ <u>55.94</u>	542L	\$ <u>72.69</u>			546L	\$ <u>56.76</u>
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$ <u>25.32</u>			474L *	\$ <u>32.91</u>		
70W Post Top					484L *	\$ <u>31.59</u>		
70W (30ft Fiberglass Pole)			494L	\$ <u>30.82</u>				
70W (35' Fiberglass Pole)			594L	\$ <u>33.97</u>				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$12.36	432	\$12.36				
200W	535	\$18.64	532	\$18.64				
250W	635	\$20.95	632	\$20.95	633	\$20.95		
400W	835	\$33.39	832	\$33.40				
150W							936	\$16.22

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
 IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	<u>\$12.88</u>	432	<u>\$12.88</u>				
200W	535	<u>\$19.42</u>	532	<u>\$19.42</u>				
250W	635	<u>\$21.83</u>	632	<u>\$21.83</u>	633	<u>\$21.83</u>		
400W	835	<u>\$34.79</u>	832	<u>\$34.80</u>				
150W							936	<u>\$16.90</u>

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 9.09
20000#	615	16.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
		Dusk to Dawn Service
<u>Mercury Vapor</u>		
10000	515	\$ <u>9.47</u>
20000#	615	<u>17.19</u>

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.63
200W	535	10.52
250W	635	12.94
310W	735	15.38
400W	835	19.63
150W	935	8.12
LED		
01 – 10W	005L	\$ 0.25
11 – 20W	015L	0.62
21 – 30W	025L	1.11
31 – 40W	035L	1.61
41 – 50W	045L	1.99
51 – 60W	055L	2.48
61 – 70W	065L	2.85
71 – 80W	075L	3.34
81 – 90W	085L	3.84
91 – 100W	095L	4.24
101 – 110W	105L	4.74



SCHEDULE 46
 CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
 HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ <u>5.87</u>
200W	535	<u>10.96</u>
250W	635	<u>13.48</u>
310W	735	<u>16.02</u>
400W	835	<u>20.45</u>
150W	935	<u>8.46</u>
LED		
01 – 10W	005L	\$ <u>0.26</u>
11 – 20W	015L	<u>0.65</u>
21 – 30W	025L	<u>1.16</u>
31 – 40W	035L	<u>1.68</u>
41 – 50W	045L	<u>2.07</u>
51 – 60W	055L	<u>2.58</u>
61 – 70W	065L	<u>2.97</u>
71 – 80W	075L	<u>3.48</u>
81 – 90W	085L	<u>4.00</u>
91 – 100W	095L	<u>4.39</u>
101 – 110W	105L	<u>4.91</u>



SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ 5.08
121 - 130W	125L	5.58
131 - 140W	135L	6.07
141 - 150W	145L	6.44
151 - 160W	155L	6.93
161 - 170W	165L	7.30
171 - 180W	175L	7.80
181 - 190W	185L	8.30
191 - 200W	195L	8.68
201 - 225W	212L	9.54
226 - 250W	237L	10.66

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.



SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ 5.29
121 - 130W	125L	5.81
131 - 140W	135L	6.32
141 - 150W	145L	6.71
151 - 160W	155L	7.22
161 - 170W	165L	7.61
171 - 180W	175L	8.13
181 - 190W	185L	8.65
191 - 200W	195L	9.04
201 - 225W	212L	9.94
226 - 250W	237L	11.11

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.



SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 18.89	\$ 22.88	\$ 32.49
Luminaire and Standard:			
30-foot wood pole	23.64	27.65	37.26
Galvanized steel standards:			
25 foot			44.70

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.78
55-foot wood pole	15.07
20-foot fiberglass-direct burial	7.78

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ <u>19.68</u>	\$ <u>23.84</u>	\$ <u>33.85</u>
Luminaire and Standard:			
30-foot wood pole	<u>24.63</u>	<u>28.81</u>	<u>38.82</u>
Galvanized steel standards:			
25 foot			<u>46.57</u>

<u>Pole Facility</u>	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$ <u>8.11</u>
55-foot wood pole	<u>15.70</u>
20-foot fiberglass-direct burial	<u>8.11</u>

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead		\$15.07	\$19.94	\$23.04	\$29.57
Decorative Curb		\$15.07			
100W Post Top w/16-foot decorative pole		\$36.38			
100W Kim Light w/25-foot fiberglass pole		\$22.86			
400W Flood (No pole)					\$36.13

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead		\$15.07	\$19.94		\$29.57
Decorative Curb		\$15.07			
70W Granville w/16-foot decorative pole		\$40.06			
70W Post Top w/16-foot decorative pole		\$36.38			
70W 30ft fiberglass direct buried		\$29.58			
107W 35ft fiberglass direct buried			\$34.40		
125W Flood (No Pole)				\$18.35	
125W Flood (40ft Pole)				\$31.14	
248W Flood (No Pole)					\$36.13

Pole Facility

	<u>Monthly Rate per Pole</u>
30-foot wood pole	\$7.78
40-foot wood pole	\$12.78
55-foot wood pole	\$15.03
20-foot fiberglass	\$7.78
25-foot galvanized steel standard	\$12.14
30-foot galvanized steel standard*	\$13.43
25-foot galvanized aluminum standard*	\$14.83
30-foot fiberglass-pedestal base	\$37.15
30-foot steel-pedestal base	\$34.29
35 foot steel direct buried	\$34.29

SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	<u>\$15.70</u>	<u>\$20.78</u>	<u>\$24.00</u>	<u>\$30.81</u>
Decorative Curb	<u>\$15.70</u>			
100W Post Top w/16-foot decorative pole	<u>\$37.90</u>			
100W Kim Light w/25-foot fiberglass pole	<u>\$23.82</u>			
400W Flood (No pole)				<u>\$37.64</u>

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>	Charge per Unit (Nominal Rating in Watts)			
	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead	<u>\$15.70</u>	<u>\$20.78</u>		<u>\$30.81</u>
Decorative Curb	<u>\$15.70</u>			
70W Granville w/16-foot decorative pole	<u>\$41.74</u>			
70W Post Top w/16-foot decorative pole	<u>\$37.90</u>			
70W 30ft fiberglass direct buried	<u>\$30.82</u>			
107W 35ft fiberglass direct buried		<u>\$35.84</u>		
125W Flood (No Pole)			<u>\$19.12</u>	
125W Flood (40ft Pole)			<u>\$32.44</u>	
248W Flood (No Pole)				<u>\$37.64</u>

Pole Facility

	<u>Monthly Rate per Pole</u>
30-foot wood pole	<u>\$8.11</u>
40-foot wood pole	<u>\$13.32</u>
55-foot wood pole	<u>\$15.66</u>
20-foot fiberglass	<u>\$8.11</u>
25-foot galvanized steel standard	<u>\$12.65</u>
30-foot galvanized steel standard*	<u>\$13.99</u>
25-foot galvanized aluminum standard*	<u>\$15.45</u>
30-foot fiberglass-pedestal base	<u>\$38.71</u>
30-foot steel-pedestal base	<u>\$35.73</u>
35 foot steel direct buried	<u>\$35.73</u>

2023

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$15.00 Basic Charge, plus		
First	600 kWh	9.770¢ per kWh
All over	600 kWh	10.979¢ per kWh

Monthly Minimum Charge: \$15.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$15.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$15.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

Issued February 1, 2023

Effective September 1, 2023

Issued by Avista Utilities
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First	3650 kWh	10.519¢ per kWh
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All Over	3650 kWh	7.371¢ per kWh
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Demand Charge:

No charge for the first 20 kW of demand.

\$6.50 per kW for each additional kW of demand.

Minimum:

\$18.00 for single phase service and \$25.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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Issued by Avista Utilities
By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.398¢ per kWh
All Over	250,000 kWh	6.235¢ per kWh

Demand Charge:

\$500.00 for the first 50 kW of demand or less.
\$6.50 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$500.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.447¢ per kWh
All Over	500,000 kWh	5.401¢ per kWh

Demand Charge:

\$16,000.00 for the first 3,000 kVA of demand or less.
\$5.75 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$848,870

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.830¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$16,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$5.75 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$723,300

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$16.00 Basic Charge, plus

Energy Charge:

11.766¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

9.936¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
7000			411	\$ 18.89			416	\$ 18.89

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
50W	235	\$13.31			234#	\$16.62		
100W					434#	\$17.46		
100W	431/435	\$16.20	432	\$30.59	433	\$30.59	436	\$16.96
200W	531/535	\$26.84	532	\$41.19	533	\$41.19	536	\$27.65
250W	631/635	\$31.51	632	\$45.87	633	\$45.87	636	\$32.32
400W	831/835	\$47.29	832	\$61.67				
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W							446	\$34.06
200W	545	\$53.69	542	\$69.77			546	\$54.48
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$31.59		
100W Post Top					484*	\$30.32		
100W Kim Light					438**	\$17.47		

*16' fiberglass pole

**25' fiberglass pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$13.93			434L#	\$17.46		
70W	431/435L	\$16.20	432L	\$30.59	433L	\$30.59	436L	\$16.96
107W	531/535L	\$26.84	532L	\$41.19	533L	\$41.19	536L	\$27.65
248W	831/835L	\$47.29	832L	\$61.67	833L	\$61.67	836L	\$48.08
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$34.06	442L	\$48.54			446L	\$34.06
107W	545L	\$53.69	542L	\$69.77			546L	\$54.48
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$24.30			474L*	\$31.59		
70W Post Top					484L*	\$30.32		
70W (30ft Fiberglass Pole)			494L	\$29.58				
70W (35' Fiberglass Pole)			594L	\$32.60				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
100W	435	\$12.36	432	\$12.36				
200W	535	\$18.64	532	\$18.64				
250W	635	\$20.95	632	\$20.95	633	\$20.95		
400W	835	\$33.39	832	\$33.40				
150W							936	\$16.22

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	<u>Per Luminaire</u>	
	<u>Code</u>	<u>Rate</u>
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 9.09
20000#	615	16.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.63
200W	535	10.52
250W	635	12.94
310W	735	15.38
400W	835	19.63
150W	935	8.12
LED		
01 – 10W	005L	\$ 0.25
11 – 20W	015L	0.62
21 – 30W	025L	1.11
31 – 40W	035L	1.61
41 – 50W	045L	1.99
51 – 60W	055L	2.48
61 – 70W	065L	2.85
71 – 80W	075L	3.34
81 – 90W	085L	3.84
91 – 100W	095L	4.21
101 – 110W	105L	4.71

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SCHEDULE 46A - Continued

MONTHLY RATE:

<u>Fixture & Size (Lumens)</u>	<u>Per Luminaire Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ 5.08
121 - 130W	125L	5.58
131 - 140W	135L	6.07
141 - 150W	145L	6.44
151 - 160W	155L	6.93
161 - 170W	165L	7.30
171 - 180W	175L	7.80
181 - 190W	185L	8.30
191 - 200W	195L	8.68
201 - 225W	212L	9.54
226 - 250W	237L	10.66

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 18.89	\$ 22.88	\$ 32.49
Luminaire and Standard:			
30-foot wood pole	23.64	27.65	37.26
Galvanized steel standards:			
25 foot			44.70

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 7.78
55-foot wood pole	15.07
20-foot fiberglass-direct burial	7.78

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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
Cobrahead	\$15.07	\$19.94	\$23.04	\$29.57	
Decorative Curb	\$15.07				
100W Post Top w/16-foot decorative pole	\$36.38				
100W Kim Light w/25-foot fiberglass pole	\$22.86				
400W Flood (No pole)				\$36.13	

LIGHT EMITTING DIODE (LED)

<u>Luminaire</u>		Charge per Unit (Nominal Rating in Watts)			
		<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>
Cobrahead	\$15.07	\$19.94		\$29.57	
Decorative Curb	\$15.07				
70W Granville w/16-foot decorative pole	\$40.06				
70W Post Top w/16-foot decorative pole	\$36.38				
70W 30ft fiberglass direct buried	\$29.58				
107W 35ft fiberglass direct buried		\$34.40			
125W Flood (No Pole)			\$18.35		
125W Flood (40ft Pole)			\$31.14		
248W Flood (No Pole)				\$36.13	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$7.78
40-foot wood pole	\$12.78
55-foot wood pole	\$15.03
20-foot fiberglass	\$7.78
25-foot galvanized steel standard	\$12.14
30-foot galvanized steel standard*	\$13.43
25-foot galvanized aluminum standard*	\$14.83
30-foot fiberglass-pedestal base	\$37.15
30-foot steel-pedestal base	\$34.29
35 foot steel direct buried	\$34.29

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SCHEDULE 49A – Continued

Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 49 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Tax Customer Credit Schedule 76 and Adjustment Schedule 91.

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2024

Tariffs

AVISTA CORPORATION
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SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$20.00 Basic Charge, plus
 First 600 kWh 9.734¢ per kWh
 All over 600 kWh 10.939¢ per kWh

Monthly Minimum Charge: \$20.00

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$20.00 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$20.00 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 10.853¢ per kWh

All Over 3650 kWh 7.604¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$7.00 per kW for each additional kW of demand.

Minimum:

\$20.00 for single phase service and \$27.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Mechanism Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	7.657¢ per kWh
All Over	250,000 kWh	6.455¢ per kWh

Demand Charge:

\$525.00 for the first 50 kW of demand or less.
\$7.00 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$525.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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By

Patrick Ehrbar,

Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	6.671¢ per kWh
All Over	500,000 kWh	5.588¢ per kWh

Demand Charge:

\$17,000.00 for the first 3,000 kVA of demand or less.
\$6.25 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$883,660

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

Block 1 Retail Meter	4.992¢ per kWh
Block 2 Generation Meter	2.456¢ per kWh

Demand Charge as measured at the Retail Meter:

\$17,000.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$6.25 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$3.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount as measured at the Retail Meter:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$753,120

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month priced at the Block 1 per kWh rate, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.


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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

12.218¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

10.318¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Fixed Cost Adjustment Schedule 75, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 19.68					416	\$ 19.68

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application. Closed to new installations of sodium vapor lamps as of January 1, 2018, except where Company and customer agree, sodium vapor lamps may be installed to provide compatibility with existing light sources.

MONTHLY RATE:

Fixture & Size	Metal Standard Pole Facility							
	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
50W	235	\$13.87			234#	\$17.32		
100W					434#	\$18.19		
100W	431/435	\$16.88	432	\$31.87	433	\$31.87	436	\$17.67
200W	531/535	\$27.96	532	\$42.91	533	\$42.91	536	\$28.81
250W	631/635	\$32.83	632	\$47.79	633	\$47.79	636	\$33.67
400W	831/835	\$49.27	832	\$64.25				
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W							446	\$35.49
200W	545	\$55.94	542	\$72.69			546	\$56.76
#Decorative Curb								
<u>Decorative Sodium Vapor</u>								
100W Granville					474*	\$32.91		
100W Post Top					484*	\$31.59		
100W Kim Light					438**	\$18.20		

*16' fiberglass pole

**25' fiberglass pole

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Standard		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Metal Standard Pole Facility</u>								
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	935L	\$14.51			434L#	\$18.19		
70W	431/435L	\$16.88	432L	\$31.87	433L	\$31.87	436L	\$17.67
107W	531/535L	\$27.96	532L	\$42.91	533L	\$42.91	536L	\$28.81
248W	831/835L	\$49.27	832L	\$64.25	833L	\$64.25	836L	\$50.09
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)								
70W	441L	\$35.49	442L	\$50.57			446L	\$35.49
107W	545L	\$55.94	542L	\$72.69			546L	\$56.76
#Decorative Curb								
<u>Decorative LED</u>								
70W Granville	475L	\$25.32			474L*	\$32.91		
70W Post Top					484L*	\$31.59		
70W (30ft Fiberglass Pole)			494L	\$30.82				
70W (35' Fiberglass Pole)			594L	\$33.97				

*16' fiberglass pole

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **11.468%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will be the energy cost of the same wattage light under Schedule 46.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations effective January 1, 2016.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	Metal Standard							
	No Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
Single High-Pressure <u>Sodium Vapor</u>								
100W	435	\$12.88	432	\$12.88				
200W	535	\$19.42	532	\$19.42				
250W	635	\$21.83	632	\$21.83	633	\$21.83		
400W	835	\$34.79	832	\$34.80				
150W							936	\$16.90

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	Code	Rate
	Dusk to Dawn Service	
<u>Mercury Vapor</u>		
10000	515	\$ 9.47
20000#	615	17.19

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire	
	<u>Dusk to Dawn Service</u>	
	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>		
(Nominal Rating in Watts)		
100W	435	\$ 5.87
200W	535	10.96
250W	635	13.48
310W	735	16.02
400W	835	20.45
150W	935	8.46
LED		
01 – 10W	005L	\$ 0.26
11 – 20W	015L	0.65
21 – 30W	025L	1.16
31 – 40W	035L	1.68
41 – 50W	045L	2.07
51 – 60W	055L	2.58
61 – 70W	065L	2.97
71 – 80W	075L	3.48
81 – 90W	085L	4.00
91 – 100W	095L	4.39
101 – 110W	105L	4.91

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SCHEDULE 46A - Continued

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire Dusk to Dawn Service	
	<u>Code</u>	<u>Rate</u>
111 - 120W	115L	\$ 5.29
121 - 130W	125L	5.81
131 - 140W	135L	6.32
141 - 150W	145L	6.71
151 - 160W	155L	7.22
161 - 170W	165L	7.61
171 - 180W	175L	8.13
181 - 190W	185L	8.65
191 - 200W	195L	9.04
201 - 225W	212L	9.94
226 - 250W	237L	11.11

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Tax Customer Credit Schedule 76 and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	<u>Charge per Unit</u> <u>Nominal Lumens)</u>		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 19.68	\$ 23.84	\$ 33.85
Luminaire and Standard:			
30-foot wood pole	24.63	28.81	38.82
Galvanized steel standards:			
25 foot			46.57

<u>Pole Facility</u>	<u>Monthly Rate</u> <u>per Pole</u>
30-foot wood pole	\$ 8.11
55-foot wood pole	15.70
20-foot fiberglass-direct burial	8.11

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AVISTA CORPORATION
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SCHEDULE 49

AREA LIGHTING - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

HIGH PRESSURE SODIUM VAPOR

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>	
Cobrahead	\$15.70	\$20.78	\$24.00	\$30.81	
Decorative Curb	\$15.70				
100W Post Top w/16-foot decorative pole	\$37.90				
100W Kim Light w/25-foot fiberglass pole	\$23.82				
400W Flood (No pole)				\$37.64	

LIGHT EMITTING DIODE (LED)

		Charge per Unit (Nominal Rating in Watts)			
<u>Luminaire</u>	<u>70W</u>	<u>107W</u>	<u>125W</u>	<u>248W</u>	
Cobrahead	\$15.70	\$20.78		\$30.81	
Decorative Curb	\$15.70				
70W Granville w/16-foot decorative pole	\$41.74				
70W Post Top w/16-foot decorative pole	\$37.90				
70W 30ft fiberglass direct buried	\$30.82				
107W 35ft fiberglass direct buried		\$35.84			
125W Flood (No Pole)			\$19.12		
125W Flood (40ft Pole)			\$32.44		
248W Flood (No Pole)				\$37.64	

Pole Facility

Monthly Rate per Pole

30-foot wood pole	\$8.11
40-foot wood pole	\$13.32
55-foot wood pole	\$15.66
20-foot fiberglass	\$8.11
25-foot galvanized steel standard	\$12.65
30-foot galvanized steel standard*	\$13.99
25-foot galvanized aluminum standard*	\$15.45
30-foot fiberglass-pedestal base	\$38.71
30-foot steel-pedestal base	\$35.73
35 foot steel direct buried	\$35.73

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AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-23-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED JUNE 30, 2022
(000s of Dollars)

Effective September 1, 2023

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Total General Increase	Total Net Impact	Percent Increase on Billed GRC Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	1	\$134,665	\$18,298	\$152,963	13.6%	\$119,417	\$18,298	\$18,298	15.3%
2	General Service	11,12	\$43,855	\$5,960	\$49,815	13.6%	\$42,057	\$5,960	\$5,960	14.2%
3	Large General Service	21,22	\$47,036	\$6,394	\$53,430	13.6%	\$45,426	\$6,394	\$6,394	14.1%
4	Extra Large General Service	25	\$20,704	\$2,814	\$23,518	13.6%	\$19,840	\$2,814	\$2,814	14.2%
5	Clearwater	25P	\$19,143	\$2,602	\$21,746	13.6%	\$18,610	\$2,602	\$2,602	14.0%
6	Pumping Service	31,32	\$6,208	\$844	\$7,052	13.6%	\$5,938	\$844	\$844	14.2%
7	Street & Area Lights	41-49	<u>\$4,043</u>	<u>\$550</u>	<u>\$4,592</u>	<u>13.6%</u>	<u>\$3,992</u>	<u>\$550</u>	<u>\$550</u>	<u>13.8%</u>
8	Total		\$275,654	\$37,462	\$313,116	13.6%	\$255,635	\$37,462	\$37,462	14.7%

Effective September 1, 2024

Line No.	Type of Service	Schedule Number	Base Tariff Revenue Under Present Rates(1)	Proposed General Increase	Base Tariff Revenue Under Proposed Rates (1)	Base Tariff Percent Increase	Total Billed Revenue at Present Rates(2)	Total General Increase	Total Net Impact	Percent Increase on Billed GRC Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Residential	1	\$152,963	\$6,422	\$159,385	4.2%	\$137,714	\$6,422	\$6,422	4.7%
2	General Service	11,12	\$49,815	\$2,095	\$51,910	4.2%	\$48,017	\$2,095	\$2,095	4.4%
3	Large General Service	21,22	\$53,430	\$2,243	\$55,673	4.2%	\$51,820	\$2,243	\$2,243	4.3%
4	Extra Large General Service	25	\$23,518	\$987	\$24,505	4.2%	\$22,654	\$987	\$987	4.4%
5	Clearwater	25P	\$21,746	\$914	\$22,660	4.2%	\$21,212	\$914	\$914	4.3%
6	Pumping Service	31,32	\$7,052	\$296	\$7,348	4.2%	\$6,782	\$296	\$296	4.4%
7	Street & Area Lights	41-49	<u>\$4,592</u>	<u>\$193</u>	<u>\$4,785</u>	<u>4.2%</u>	<u>\$4,542</u>	<u>\$193</u>	<u>\$193</u>	<u>4.2%</u>
8	Total		\$313,116	\$13,150	\$326,266	4.2%	\$293,097	\$13,150	\$13,150	4.5%

(1) Excludes all present rate adjustments.

(2) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 74 - Temporary Tax Reform, and Schedule 91 - Energy Efficiency Rider Adjustment.

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-23-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Effective September 1, 2024

(a)	Base Tariff Sch. Rate (b)	Present Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<u>Residential Service - Schedule 1</u>						
Basic Charge	\$15.00		\$15.00	\$5.00	\$20.00	\$20.00
Energy Charge:						
First 600 kWhs	\$0.09770	(\$0.01146)	\$0.08624	(\$0.00036)	\$0.08588	\$0.09734
All over 600 kWhs	\$0.10979	(\$0.01243)	\$0.09736	(\$0.00040)	\$0.09696	\$0.10939
<u>General Services - Schedule 11</u>						
Basic Charge	\$18.00		\$18.00	\$2.00	\$20.00	\$20.00
Energy Charge:						
First 3,650 kWhs	\$0.10519	(\$0.00458)	\$0.10061	\$0.00334	\$0.10395	\$0.10853
All over 3,650 kWhs	\$0.07371	(\$0.00217)	\$0.07154	\$0.00233	\$0.07387	\$0.07604
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$6.50/kW		\$6.50/kW	\$0.50/kW	\$7.00/kW	\$7.00/kW
<u>Large General Service - Schedule 21</u>						
Energy Charge:						
First 250,000 kWhs	\$0.07398	(\$0.00288)	\$0.07110	\$0.00259	\$0.07369	\$0.07657
All over : (2) <u>Includes</u> all presen	\$0.06235	(\$0.00184)	\$0.06051	\$0.00220	\$0.06271	\$0.06455
Demand Charge:						
50 kW or less	\$500.00		\$500.00	\$25.00	\$525.00	\$525.00
Over 50 kW	\$6.50/kW		\$6.50/kW	\$0.50/kW	\$7.00/kW	\$7.00/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>						
Energy Charge:						
First 500,000 kWhs	\$0.06447	(\$0.00331)	\$0.06116	\$0.00224	\$0.06340	\$0.06671
All over 500,000 kWhs	\$0.05401	(\$0.00229)	\$0.05172	\$0.00187	\$0.05359	\$0.05588
Demand Charge:						
3,000 kva or less	\$16,000		\$16,000	\$1,000	\$17,000	\$17,000
Over 3,000 kva	\$5.75/kva		\$5.75/kva	\$0.50/kva	\$6.25/kva	\$6.25/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$848,870			\$883,660	
<u>Clearwater - Schedule 25P</u>						
Energy Charge:						
Block 1 Retail kWhs	\$0.04830	(\$0.00145)	\$0.04685	\$0.00162	\$0.04847	\$0.04992
Demand Charge:						
3,000 kva or less	\$16,000		\$16,000	\$1,000	\$17,000	\$17,000
3,000 - 55,000 kva	\$5.75/kva		\$5.75/kva	\$0.50/kva	\$6.25/kva	\$6.25/kva
Over 55,000 kva	\$3.00/kva		\$3.00/kva		\$3.00/kva	\$3.00/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$723,300			\$753,120	
<u>Pumping Service - Schedule 31</u>						
Basic Charge	\$16.00		\$16.00	\$2.00	\$18.00	\$18.00
Energy Charge:						
First 165 kW/kWhs	\$0.11766	(\$0.00477)	\$0.11289	\$0.00452	\$0.11741	\$0.12218
All additional kWhs	\$0.09936	(\$0.00345)	\$0.09591	\$0.00382	\$0.09973	\$0.10318

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 75 - Fixed Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-23-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED JUNE 30, 2022**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)	<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	Residential	1	4.10%	0.87	6.93%	0.91
2	General Service	11,12	5.89%	1.24	8.80%	1.16
3	Large General Service	21,22	4.18%	0.88	6.84%	0.90
4	Extra Large General Svc.	25	5.80%	1.22	9.04%	1.19
5	Clearwater	25P	7.53%	1.59	11.31%	1.49
6	Pumping Service	31,32	3.58%	0.75	6.04%	0.80
7	Street & Area Lights	41-49	8.04%	1.70	9.72%	1.28
8	Total		4.74%	1.00	7.59%	1.00

AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-23-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Effective September 1, 2023

(a)	Base Tariff Sch. Rate (b)	Present Other Adj.(1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Proposed Billing Rate (f)	Proposed Base Tariff Rate (g)
<u>Residential Service - Schedule 1</u>						
Basic Charge	\$7.00		\$7.00	\$8.00	\$15.00	\$15.00
Energy Charge:						
First 600 kWhs	\$0.09234	(\$0.01146)	\$0.08088	\$0.00536	\$0.08624	\$0.09770
All over 600 kWhs	\$0.10378	(\$0.01243)	\$0.09135	\$0.00601	\$0.09736	\$0.10979
<u>General Services - Schedule 11</u>						
Basic Charge	\$15.00		\$15.00	\$3.00	\$18.00	\$18.00
Energy Charge:						
First 3,650 kWhs	\$0.09293	(\$0.00458)	\$0.08835	\$0.01226	\$0.10061	\$0.10519
All over 3,650 kWhs	\$0.06513	(\$0.00217)	\$0.06296	\$0.00858	\$0.07154	\$0.07371
Demand Charge:						
20 kW or less	no charge		no charge	no charge		no charge
Over 20 kW	\$6.00/kW		\$6.00/kW	\$0.50/kW	\$6.50/kW	\$6.50/kW
<u>Large General Service - Schedule 21</u>						
Energy Charge:						
First 250,000 kWhs	\$0.06583	(\$0.00288)	\$0.06295	\$0.00815	\$0.07110	\$0.07398
All over : (2) <u>Includes</u> all presen	\$0.05548	(\$0.00184)	\$0.05364	\$0.00687	\$0.06051	\$0.06235
Demand Charge:						
50 kW or less	\$425.00		\$425.00	\$75.00	\$500.00	\$500.00
Over 50 kW	\$5.50/kW		\$5.50/kW	\$1.00/kW	\$6.50/kW	\$6.50/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
<u>Extra Large General Service - Schedule 25</u>						
Energy Charge:						
First 500,000 kWhs	\$0.05693	(\$0.00331)	\$0.05362	\$0.00754	\$0.06116	\$0.06447
All over 500,000 kWhs	\$0.04769	(\$0.00229)	\$0.04540	\$0.00632	\$0.05172	\$0.05401
Demand Charge:						
3,000 kva or less	\$14,000		\$14,000	\$2,000	\$16,000	\$16,000
Over 3,000 kva	\$5.00/kva		\$5.00/kva	\$0.75/kva	\$5.75/kva	\$5.75/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$748,030			\$848,870	
<u>Clearwater - Schedule 25P</u>						
Energy Charge:						
Block 1 Retail kWhs	\$0.04273	(\$0.00145)	\$0.04128	\$0.00557	\$0.04685	\$0.04830
Demand Charge:						
3,000 kva or less	\$14,000		\$14,000	\$2,000	\$16,000	\$16,000
3,000 - 55,000 kva	\$5.00/kva		\$5.00/kva	\$0.75/kva	\$5.75/kva	\$5.75/kva
Over 55,000 kva	\$2.50/kva		\$2.50/kva	\$0.50/kva	\$3.00/kva	\$3.00/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW		\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$638,030			\$723,300	
<u>Pumping Service - Schedule 31</u>						
Basic Charge	\$13.00		\$13.00	\$3.00	\$16.00	\$16.00
Energy Charge:						
First 165 kW/kWhs	\$0.10392	(\$0.00477)	\$0.09915	\$0.01374	\$0.11289	\$0.11766
All additional kWhs	\$0.08776	(\$0.00345)	\$0.08431	\$0.01160	\$0.09591	\$0.09936

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, Schedule 75 - Fixed Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

2023

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$7.00

Charge Per Therm:

Base Rate

44.001¢

Minimum Charge: \$7.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued July 15, 2022

Effective September 1, 2022

Issued by Avista Utilities
By

Patrick Ehrbar

, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$15.00

Charge Per Therm:

Base Rate

35.557¢

Minimum Charge: \$15.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued February 1, 2023

Effective September 1, 2023

Issued by Avista Utilities
By

Patrick Ehrbar

, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.51135
Next 800	\$0.30257
Next 9,000	\$0.22038
All Over	\$0.16606

Minimum Charge: \$102.27 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued July 15, 2022

Effective September 1, 2022

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<u>\$0.43055</u>
Next 800	<u>\$0.31917</u>
Next 9,000	<u>\$0.23247</u>
All Over	<u>\$0.17517</u>

Minimum Charge: \$86.11 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued February 1, 2023

Effective September 1, 2023

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



2024

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$15.00

Charge Per Therm:

Base Rate

35.557¢

Minimum Charge: \$15.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued February 1, 2023

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, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$20.00

Charge Per Therm:

Base Rate

27.959¢

Minimum Charge: \$20.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued February 1, 2023

Effective September 1, 2024

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.43055
Next 800	\$0.31917
Next 9,000	\$0.23247
All Over	\$0.17517

Minimum Charge: ~~\$86.11~~ The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued February 1, 2023

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SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	<u>\$0.37960</u>
Next 800	<u>\$0.32966</u>
Next 9,000	<u>\$0.24011</u>
All Over	<u>\$0.18093</u>

Minimum Charge: \$75.92 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued February 1, 2023

Effective September 1, 2024

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2023

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$15.00

Charge Per Therm:

Base Rate

35.557¢

Minimum Charge: \$15.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued February 1, 2023

Effective September 1, 2023

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.43055
Next 800	\$0.31917
Next 9,000	\$0.23247
All Over	\$0.17517

Minimum Charge: \$86.11 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued February 1, 2023

Effective September 1, 2023

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Patrick Ehrbar, Director of Regulatory Affairs



2024

Tariffs

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$20.00

Charge Per Therm:

Base Rate

27.959¢

Minimum Charge: \$20.00

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued February 1, 2023

Effective September 1, 2024

Issued by Avista Utilities
By

Patrick Ehrbar

, Director of Regulatory Affairs



AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

Charge Per Therm:

Base Rate	Per Meter Per Month
First 200	\$0.37960
Next 800	\$0.32966
Next 9,000	\$0.24011
All Over	\$0.18093

Minimum Charge: \$75.92 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 158, Purchase Gas Cost Adjustment Schedule 150, Gas Rate Adjustment Schedule 155, Fixed Cost Adjustment Schedule 175, Tax Customer Credit Schedule 176 and Energy Efficiency Rider Adjustment Schedule 191.

Issued February 1, 2023

Effective September 1, 2024

Issued by Avista Utilities
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-23-01
PROPOSED INCREASE BY SERVICE SCHEDULE
12 MONTHS ENDED JUNE 30, 2022
(000s of Dollars)

Effective September 1, 2023

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Distribution Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Base Tariff Distribution Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Total Billed Revenue at Proposed Rates (2) (i)	Percent Increase on Billed GRC Revenue (j)
1	General Service	101	\$38,130	\$2,771	\$40,901	7.3%	\$79,669	\$2,771	\$82,440	3.5%
2	Large General Service	111/112	\$7,428	\$0	\$7,428	0.0%	\$22,929	\$0	\$22,929	0.0%
3	Interruptible Service	131/132	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%
4	Transportation Service	146	\$501	\$0	\$501	0.0%	\$487	\$0	\$487	0.0%
5	Special Contracts	148	<u>\$100</u>	<u>\$0</u>	<u>\$100</u>	0.0%	<u>\$100</u>	<u>\$0</u>	<u>\$100</u>	0.0%
6	Total		\$46,159	\$2,771	\$48,930	6.0%	\$103,243	\$2,771	\$106,013	2.7%

Effective September 1, 2024

Line No.	Type of Service (a)	Schedule Number (b)	Base Tariff Distribution Revenue Under Present Rates (1) (c)	Proposed General Increase (d)	Base Tariff Distribution Revenue Under Proposed Rates (e)	Base Tariff Percent Increase (f)	Total Billed Revenue at Present Rates (2) (g)	Total General Increase (h)	Total Billed Revenue at Proposed Rates (2) (i)	Percent Increase on Billed GRC Revenue (j)
1	General Service	101	\$40,900	\$120	\$41,020	0.3%	\$82,440	\$120	\$82,560	0.1%
2	Large General Service	111/112	\$7,428	\$0	\$7,428	0.0%	\$22,929	\$0	\$22,929	0.0%
3	Interruptible Service	131/132	\$0	\$0	\$0	0.0%	\$0	\$0	\$0	0.0%
4	Transportation Service	146	\$501	\$0	\$501	0.0%	\$487	\$0	\$487	0.0%
5	Special Contracts	148	<u>\$100</u>	<u>\$0</u>	<u>\$100</u>	0.0%	<u>\$100</u>	<u>\$0</u>	<u>\$100</u>	0.0%
6	Total		\$48,929	\$120	\$49,049	0.2%	\$106,013	\$120	\$106,133	0.1%

(1) Excludes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Decoupling & Schedule 191 - DSM
(2) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Decoupling, & Schedule 191 - DSM

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-23-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Effective September 1, 2024

<u>Type of Service</u> (a)	Present Base Distribution Rate (b)	Present Schedule 172 (c)	Revised Base Rates (d)	Present Billing Rate Adj.(1) (e)	Present Billing Rate (f)	General Rate Inc/(Decr) (g)	Proposed Billing Rate (h)	Proposed Base Distribution Rate (i)
<u>General Service - Schedule 101</u>								
Basic Charge	\$15.00				\$15.00	\$5.00	\$20.00	\$20.00
Usage Charge:								
All therms	\$0.35557	\$0.00000	\$0.35557	\$0.59787	\$0.95344	(\$0.07598)	\$0.87746	\$0.27959
<u>Large General Service - Schedule 111</u>								
Usage Charge:								
First 200 therms	\$0.43055	\$0.00000	\$0.43055	\$0.59667	\$1.02722	(\$0.05095)	\$0.97627	\$0.37960
200 - 1,000 therms	\$0.31917	\$0.00000	\$0.31917	\$0.59667	\$0.91584	\$0.01049	\$0.92633	\$0.32966
1,000 - 10,000 therms	\$0.23247	\$0.00000	\$0.23247	\$0.59667	\$0.82914	\$0.00764	\$0.83678	\$0.24011
All over 10,000 therms	\$0.17517	\$0.00000	\$0.17517	\$0.59667	\$0.77184	\$0.00576	\$0.77760	\$0.18093
Minimum Charge:								
per month	\$86.11				\$86.11	(\$10.19)	\$75.92	\$75.92
per therm	\$0.00000	\$0.00000	\$0.00000	\$0.59667	\$0.59667		\$0.59667	\$0.00000
<u>Interruptible Service - Schedule 131</u>								
Usage Charge:								
All Therms	\$0.20379	\$0.00000	\$0.20379	\$0.36885	\$0.57264		\$0.57264	\$0.20379
<u>Transportation Service - Schedule 146</u>								
Basic Charge	\$300.00				\$300.00		\$300.00	\$300.00
Usage Charge:								
All Therms	\$0.12232	\$0.00000	\$0.12232	(\$0.00365)	\$0.11867		\$0.11867	\$0.12232

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Fixed Cost Adjustment and Schedule 191 - DSM, Schedule 176 - Tax Customer Credit

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-23-01
PRESENT & PROPOSED RATES OF RETURN BY RATE SCHEDULE
12 MONTHS ENDED JUNE 30, 2022**

<u>Line No.</u>	<u>Type of Service</u> (a)	<u>Sch. Number</u> (b)	<u>Present Rates</u>		Base Tariff Proposed Increase (e)	<u>Proposed Rates</u>	
			<u>Present Rate of Return</u> (c)	<u>Present Relative ROR</u> (d)		<u>Proposed Rate of Return</u> (f)	<u>Proposed Relative ROR</u> (g)
1	General Service	101	5.96%	0.91	7.3%	7.26%	0.96
2	Large General Service	111/112	9.20%	1.41	0.0%	9.08%	1.20
3	Interruptible Service	131/132	-14.71%	0.00	0.0%	7.60%	1.00
4	Transportation Service	146	11.69%	1.79	0.0%	11.53%	1.52
5	Total		6.54%	1.00	6.0%	7.60%	1.00

**AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-23-01
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Effective September 1, 2023

<u>Type of Service</u> (a)	Present Base Distribution Rate (b)	Present Schedule 172 (c)	Revised Base Rates (d)	Present Billing Rate Adj.(1) (e)	Present Billing Rate (f)	General Rate Inc/(Decr) (g)	Proposed Billing Rate (h)	Proposed Base Distribution Rate (i)
<u>General Service - Schedule 101</u>								
Basic Charge	\$7.00				\$7.00	\$8.00	\$15.00	\$15.00
Usage Charge:								
All therms	\$0.44001	\$0.00000	\$0.44001	\$0.59787	\$1.03788	(\$0.08444)	\$0.95344	\$0.35557
<u>Large General Service - Schedule 111</u>								
Usage Charge:								
First 200 therms	\$0.51135	\$0.00000	\$0.51135	\$0.59667	\$1.10802	(\$0.08080)	\$1.02722	\$0.43055
200 - 1,000 therms	\$0.30257	\$0.00000	\$0.30257	\$0.59667	\$0.89924	\$0.01660	\$0.91584	\$0.31917
1,000 - 10,000 therms	\$0.22038	\$0.00000	\$0.22038	\$0.59667	\$0.81705	\$0.01209	\$0.82914	\$0.23247
All over 10,000 therms	\$0.16606	\$0.00000	\$0.16606	\$0.59667	\$0.76273	\$0.00911	\$0.77184	\$0.17517
Minimum Charge:								
per month	\$102.27				\$102.27	(\$16.16)	\$86.11	\$86.11
per therm	\$0.00000	\$0.00000	\$0.00000	\$0.59667	\$0.59667		\$0.59667	\$0.00000
<u>Interruptible Service - Schedule 131</u>								
Usage Charge:								
All Therms	\$0.20379	\$0.00000	\$0.20379	\$0.36885	\$0.57264		\$0.57264	\$0.20379
<u>Transportation Service - Schedule 146</u>								
Basic Charge	\$300.00				\$300.00		\$300.00	\$300.00
Usage Charge:								
All Therms	\$0.12232	\$0.00000	\$0.12232	(\$0.00365)	\$0.11867		\$0.11867	\$0.12232

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment, Schedule 155 - Gas Rate Adjustment, Schedule 175 - Fixed Cost Adjustment and Schedule 191 - DSM, Schedule 176 - Tax Customer Credit